Bismarck-Mandan Development Association 400 E. Broadway Ave., Suite 417, Bismarck ND 58501 701-222-5530 info@bmda.org

## UTILITIES - Bismarck ND MSA (Table 17)

Water & Sewer	- DISINAICK ND MSA (Ta	51C 17 )		
Water Availability				
Major Source		Missouri River		
		100%		
% of Population Increase Served from the Source	ļ	100%		
Water Treatment			7	
Name of Provider	City of Bismarck	City of Mandan		
Rated Capacity (mgd)	30	12		
Average Daily Demand (mgd)	9.6	2.88		
Peak Demand (mgd)	24.7	7		
	Calcium 30, Magnesium 9,			
	Total Hardness 100, Total	Calcium 38.5, Alkalinity 69,		
	Alkanity 52, pH 8.8,	Total Hardness 160,		
Chemical Breakdown of Water	Sodium 63	Magnesium 17.7, Ph 9.3		
Cost per 1000 Gallons	\$3.51	2.8 for 100 cubic feet		
COSC PCI 1000 GUIIONS	ψ3.31	2.0 101 100 cable reet		
	No connection fee other			
Water Connection Fee		No connection fee.		
water Connection Fee	than cost of meter and tap.	No connection ree.		
	handled as special assessment			
	and trunk charges which vary by			
	size and location of site.			
Sewer Treatment				
Name of Provider	City of Bismarck	City of Mandan		
	Secondary Treatment -	Extended Aeration Activated		
Type of Service	Trickling Filters	Sludge		
Rated Capacity (mgd)	7.5	2.2		
Average Daily Demand (mgd)	6.7	1.6	_	
Peak Demand (mgd)	11	5	-	
	1	_	_	
Cost per 1000 Gallons	\$2.67	\$1.60	_	
Sewer Connection Fee	No connection fee.	No connection fee.		
Electric Power				
Name of Company	Montana-Dakota Utilities Company			
Communities Served	149 in North Dakota 277 throughout five states			
Company-Net Importer or Exporter of Power	Net exporter of power			
% of Reserve Margin Including Generation & Net Purchases	15%			
Name of Power Pool Membership	MISO			
State Electric Power Deregulated (yes or no, if yes provide date of fully				
effective deregulation)	No			
<b>5</b> ,				
General Electric Service - Rate 30				
	Demand Component		Energy Cost	
Primary Service	Winter (Oct - May)	Summer (June - Sept)		3,
(Primary service is applicable to customers that own their own	Willer (Oct May)	Summer (Sume Sept)	Energy Charge	2.296¢ / kWh
transformers, related equipment and distribution facilities	\$6.25 / Kw	\$9.25 / Kw	**Plus F&PP	2.845¢ /kWh
· · · · · · · · · · · · · · · · · · ·	\$0.25 / KW	\$9.25 / KW		
downstream of the meter, satisfactory to the Company			*Plus ECRR	0.147¢/ kWh
at primary voltages of 2,400 volts or greater)			*Plus TCA	0.164¢/ kWH
			Total	5.452¢ / kWh
			Adjust **monthly	or *annually
	Demand Component		Energy Cost	
Secondary Service	Winter (Oct - May)	Summer (June - Sept)		
		_	Energy Charge	2.376¢ / kWh
	\$8.25 / Kw	\$11.25 / Kw	**Plus F&PP	2.918¢/kWh
	,	, -,	*Plus ECRR	0.147¢/ kWh
			*Plus TCA	0.164¢/ kWH
			Total	5.605¢ / kWh
	1		Adjust **monthly	or *annually
			<u> </u>	
Natural Gas	_		_	
Name of Provider	Montana-Dakota Utilities Company			
Average Cost for Industrial Users (\$ per mcf)	\$0.297/dk - plus cost of gas (2013 Avg was \$3.48/dk) and base rate \$1,000/month			
Firm Contract Rates	\$0.73/dk - plus cost of gas (2013Avg was \$4.36/dk) and base rate \$20/month			
Interruptible Service Rates	\$.485/dk - plus cost of gas (2013 Avg was \$3.48/dk) and base rate \$175/month			
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